#### UNITED STATES SECURITIES AND EXCHANGE COMMISSION WASHINGTON, DC 20549

#### FORM 8-K

#### CURRENT REPORT Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): August 6, 2024

### **Bristow Group Inc.**

(Exact Name of Registrant as Specified in Its Charter)

Delaware	1-35701	72-1455213				
(State or Other Jurisdiction of Incorporation) (Commission File Number)		(IRS Employer Identification No.)				
3151 Briarpark Drive, Suite 700, F	Iouston, Texas	77042				
(Address of Principal Executive Offices	(Address of Principal Executive Offices)					
Registrant's telephone number, including area code		(713) 267-7600				
(Former N	None Name or Former Address, if Changed Since La	st Report)				
× ×		. /				
Check the appropriate box below if the Form 8-K filing is intended	ed to simultaneously satisfy the filing obligation	on of the registrant under any of the following provisions:				
□ Written communications pursuant to Rule 425 under the S	Securities Act (17 CFR 230.425)					
□ Soliciting material pursuant to Rule 14a-12 under the Exc	hange Act (17 CFR 240.14a-12)					
Pre-commencement communications pursuant to Rule 14	d-2(b) under the Exchange Act (17 CFR 240.1	14d-2(b))				
□ Pre-commencement communications pursuant to Rule 13	e-4(c) under the Exchange Act (17 CFR 240.1)	3e-4(c))				
Indicate by check mark whether the registrant is an emerging gro Securities Exchange Act of 1934 (17 CFR §240.12b-2). Emergin	1 5	ccurities Act of 1933 (17 CFR §230.405) or Rule 12b-2 of the				

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.  $\Box$ 

Title of each class	Trading Symbol(s)	Name of each exchange on which registered
Common Stock	VTOL	NYSE

#### Item 2.02 Results of Operations and Financial Condition

On August 6, 2024, Bristow Group Inc. ("Bristow Group") issued a press release setting forth its second quarter 2024 financial results. A copy of the press release is attached hereto as Exhibit 99.1 and hereby incorporated by reference. The information furnished pursuant to Item 2.02, including Exhibit 99.1, shall not be deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the "Exchange Act"), or otherwise subject to the liabilities of that Section, and shall not be incorporated by reference in any filing under the Securities Act of 1933, as amended (the "Securities Act"), or the Exchange Act, except as shall be expressly set forth by specific reference in such a filing.

#### Item 7.01 Regulation FD Disclosure

On August 7, 2024, Bristow Group will make a presentation about its second quarter 2024 earnings as noted in the press release described in Item 2.02 above. A copy of the presentation slides are attached hereto as Exhibit 99.2. Additionally, Bristow Group has posted the presentation on its website at <u>www.bristowgroup.com</u>. The information furnished pursuant to Item 7.01, including Exhibit 99.2, shall not be deemed "filed" for purposes of Section 18 of the Exchange Act, or otherwise subject to the liabilities of that section, nor shall such information be deemed incorporated by reference in any filing under the Securities Act, or the Exchange Act, except as shall be expressly set forth by specific reference in such filing.

#### Item 9.01 Financial Statements and Exhibits

(d) Exhibits	
99.1	Press Release of Bristow Group Inc.
99.2	Presentation Slides
104	Cover Page Interactive Data File – the cover page XBRL tags are embedded within the Inline XBRL document.

#### SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Bristow Group Inc.

By:

August 6, 2024

/s/ Jennifer D. Whalen

Name: Jennifer D. Whalen Title: Senior Vice President, Chief Financial Officer

#### Exhibit Index

99.1 Press Release of Bristow Group Inc.
99.2 Presentation Slides
104 Cover Page Interactive Data File – the cover page XBRL tags are embedded within the Inline XBRL document.

#### BRISTOW GROUP REPORTS SECOND QUARTER 2024 RESULTS AND RAISES OUTLOOK

Houston, Texas August 6, 2024

- Total revenues of \$359.7 million in Q2 2024 compared to \$337.1 million in Q1 2024
- Net income of \$28.2 million, or \$0.96 per diluted share, in Q2 2024 compared to net income of \$6.6 million, or \$0.23 per diluted share, in Q1 2024
- EBITDA adjusted to exclude special items, asset dispositions and foreign exchange losses was \$71.3 million in Q2 2024 compared to \$47.5 million in Q1 2024<sup>(1)</sup>
- · Increases 2024 Adjusted EBITDA outlook range to \$210 million \$230 million and 2025 outlook to \$230 million \$260 million

FOR IMMEDIATE RELEASE — Bristow Group Inc. (NYSE: VTOL) ("Bristow" or the "Company") today reported net income attributable to the Company of \$28.2 million, or \$0.96 per diluted share, for its quarter ended June 30, 2024 (the "Current Quarter") on operating revenues of \$352.5 million compared to net income attributable to the Company of \$6.6 million, or \$0.23 per diluted share, for the quarter ended March 31, 2024 (the "Preceding Quarter") on operating revenues of \$329.4 million.

Earnings before interest, taxes, depreciation and amortization ("EBITDA") was \$63.7 million in the Current Quarter compared to \$35.8 million in the Preceding Quarter. EBITDA adjusted to exclude special items, losses on asset dispositions and foreign exchange losses was \$71.3 million in the Current Quarter compared to \$47.5 million in the Preceding Quarter. The following table provides a reconciliation of net income to EBITDA, Adjusted EBITDA and Adjusted EBITDA excluding losses on asset dispositions and foreign exchange losses (in thousands, unaudited). See "Non-GAAP Financial Measures" for further information on the use of non-GAAP financial measures used herein.

		Three Months Ended,				
	June 30, 2024			March 31, 2024		
Net income	\$	28,191	\$	6,632		
Depreciation and amortization expense		16,848		17,169		
Interest expense, net		9,385		9,472		
Income tax expense		9,245		2,508		
EBITDA <sup>(1)</sup>	\$	63,669	\$	35,781		
Special items:						
PBH amortization		3,725		3,726		
Other special items <sup>(2)</sup>		2,914		1,346		
	\$	6,639	\$	5,072		
Adjusted EBITDA <sup>(1)</sup>	\$	70,308	\$	40,853		
Losses on disposal of assets		224		113		
Foreign exchange losses		749		6,499		
Adjusted EBITDA excluding asset dispositions and foreign exchange	\$	71,281	\$	47,465		

(1) EBITDA and Adjusted EBITDA are non-GAAP financial measures. See definitions of these measures and the reconciliation of GAAP to non-GAAP financial measures in the Non-GAAP Financial Reconciliation tables.

(2) Other special items include professional services fees that are not related to continuing business operations and other nonrecurring costs.

"In conjunction with Bristow's very strong second quarter financial results, we are pleased to raise the Company's Adjusted EBITDA guidance range to \$210 - \$230 million in 2024 and \$230 - \$260 million in 2025," said Chris Bradshaw, President and CEO of Bristow Group. "This financial outlook is aligned with our conviction that we are in the early stages of a multi-year growth cycle. The growth and diversification of our government services business, along with an accelerating offshore energy upcycle and tight supply dynamic, are increasing the Company's visibility for significant improvements in margins, free cash flow and capital returns."

#### **Sequential Quarter Results**

Operating revenues in the Current Quarter were \$23.1 million higher compared to the Preceding Quarter. Operating revenues from offshore energy services were \$17.8 million higher primarily due to higher utilization in the Americas and Africa. Operating revenues from government services were \$2.6 million lower in the Current Quarter primarily due to a change in rates and penalties related to lower availability. Operating revenues from fixed wing services were \$8.3 million higher in the Current Quarter primarily due to higher utilization and increased rates.

Operating expenses were \$0.9 million lower than the Preceding Quarter primarily due to lower operating personnel salaries and leased-in equipment costs, partially offset by higher repairs and maintenance, fuel and other operating costs. The lower personnel salaries were primarily due to seasonal personnel cost variations in Norway and an adjustment for tax equalization in Suriname.

General and administrative expenses were \$1.6 million higher than the Preceding Quarter primarily due to higher professional services fees, partially offset by lower personnel and insurance costs.

Earnings from unconsolidated affiliates were \$0.7 million in the Current Quarter compared to earnings of \$1.4 million in the Preceding Quarter.

Other expense, net of \$0.1 million in the Current Quarter primarily resulted from foreign exchange losses of \$0.7 million, partially offset by government grants to fixed wing services and a favorable interest adjustment to the Company's pension liability. Other expense, net of \$6.2 million in the Preceding Quarter resulted from foreign exchange losses of \$6.5 million due to the significant devaluation of the Nigerian Naira ("NGN").

Income tax expense was \$9.2 million in the Current Quarter compared to \$2.5 million in the Preceding Quarter primarily due to the earnings mix of the Company's global operations and changes to deferred tax valuation allowances and deferred tax assets.

#### Liquidity and Capital Allocation

As of June 30, 2024, the Company had \$178.6 million of unrestricted cash and \$67.8 million of remaining availability under its amended asset-based revolving credit facility (the "ABL Facility") for total liquidity of \$246.4 million. Borrowings under the ABL Facility are subject to certain conditions and requirements.

In the Current Quarter, purchases of property and equipment were \$50.4 million, of which \$2.2 million were maintenance capital expenditures, and cash proceeds from dispositions of property and equipment were \$4.4 million. In the Preceding Quarter, purchases of property and equipment were \$64.6 million, of which \$4.9 million were maintenance capital expenditures.

In June 2024, the Company entered into a long-term equipment financing for an aggregate amount of up to €100.0 million with National Westminster Bank Plc as the original lender and UK Export Finance guaranteeing 80% of the facility ("IRCG Debt", formerly known as "UKEF Debt"). The financing will be used, among other items, to support the Company's acquisition of five new AW189 aircraft to service the Irish Coast Guard contract. As of July 31, 2024, the Company had drawn approximately €46.0 million on the IRCG Debt facility.

#### Increases 2024 and 2025 Outlook

Please refer to the paragraph entitled "Forward Looking Statements Disclosure" below for further discussion regarding the risks and uncertainties as well as other important information regarding Bristow's guidance. The following guidance also contains the non-GAAP financial measure of Adjusted EBITDA. Please read the section entitled "Non-GAAP Financial Measures" for further information.

As a result of the second quarter earnings and a review of the forecast for the remainder of the year, the Company raised its Adjusted EBITDA guidance ranges from \$190 - \$220 million to \$210 - \$230 million for 2024 and from \$210 - \$245 million to \$230 - \$260 million for 2025. The Company's targets for 2026 remain unchanged.

Select financial outlook for 2024 and 2025 as well as 2026 targets are as follows (in USD, millions):

	2024E	2025E	2026T
Operating revenues:			
Offshore energy services	\$900 - \$930	\$910 - \$1,020	\$965 - \$1,155
Government services	\$330 - \$345	\$405 - \$445	\$430 - \$460
Fixed wing services	\$120 - \$130	\$120 - \$140	\$125 - \$150
Other services	\$5 - \$10	\$5 - \$10	\$5 - \$10
Total operating revenues	\$1,355 - \$1,415	\$1,440 - \$1,615	\$1,525 - \$1,775
Adjusted EBITDA, excluding asset dispositions and foreign exchange	\$210 - \$230	\$230 - \$260	\$275 - \$335
Cash interest	~\$40	~\$45	~\$45
Cash taxes	\$20 - \$25	\$20 - \$25	\$25 - \$30
Maintenance capital expenditures	\$15 - \$20	\$15 - \$20	\$20 - \$25

#### **Conference Call**

Management will conduct a conference call starting at 10:00 a.m. ET (9:00 a.m. CT) on Wednesday, August 7, 2024, to review the results for the second quarter ended June 30, 2024. The conference call can be accessed using the following link:

Link to Access Earnings Call: https://www.veracast.com/webcasts/bristow/webcasts/VTOL2Q24.cfm

#### Replay

A replay will be available through August 28, 2024 by using the link above. A replay will also be available on the Company's website at <u>www.bristowgroup.com</u> shortly after the call and will be accessible through August 28, 2024. The accompanying investor presentation will be available on August 7, 2024, on Bristow's website at <u>www.bristowgroup.com</u>.

For additional information concerning Bristow, contact Jennifer Whalen at <u>InvestorRelations@bristowgroup.com</u>, (713) 369-4636 or visit Bristow Group's website at <u>https://ir.bristowgroup.com/</u>.

#### About Bristow Group

Bristow Group Inc. is the leading global provider of innovative and sustainable vertical flight solutions. Bristow primarily provides aviation services to a broad base of offshore energy companies and government entities. The Company's aviation services include personnel transportation, search and rescue ("SAR"), medevac, fixed wing transportation, unmanned systems, and ad-hoc helicopter services.

Bristow currently has customers in Australia, Brazil, Canada, Chile, the Dutch Caribbean, the Falkland Islands, India, Ireland, the Kingdom of Saudi Arabia, Mexico, the Netherlands, Nigeria, Norway, Spain, Suriname, Trinidad, the UK and the U.S.



#### **Forward-Looking Statements Disclosure**

This press release contains "forward-looking statements." Forward-looking statements represent the Company's current expectations or forecasts of future events. Forward-looking statements generally can be identified by the use of forward-looking terminology such as "may," "will," "expect," "intend," "estimate," "anticipate," "believe," "project," or "continue," or other similar words and, for the avoidance of doubt, include all statements herein regarding the Company's financial outlook and targets for the periods mentioned and operational outlook. These statements are made under the safe harbor provisions of the Private Securities Litigation Reform Act of 1995, reflect management's current views with respect to future events and therefore are subject to significant risks and uncertainties, both known and unknown. The Company's actual results may vary materially from those anticipated in forward-looking statements. The Company cautions investors not to place undue reliance on any forward-looking statements. Forward-looking statements (including the Company's financial outlook and targets for the date of the document in which they are made. The Company disclaims any obligation or undertaking to provide any updates or revisions to any forward-looking statement to reflect any change in the Company's expectations or any change in events, conditions or circumstances on which the forward-looking statement is based that occur after the date hereof, except as may be required by applicable law.

Risks that may affect forward-looking statements include, but are not necessarily limited to, those relating to: the impact of supply chain disruptions and inflation and our ability to recoup rising costs in the rates we charge to our customers; our reliance on a limited number of helicopter manufacturers and suppliers and the impact of a shortfall in availability of aircraft components and parts required for maintenance and repairs of our helicopters, including significant delays in the delivery of parts for our S92 fleet; our reliance on a limited number of customers and the reduction of our customer base as a result of consolidation and/or the energy transition; public health crises, such as pandemics (including COVID-19) and epidemics, and any related government policies and actions; our inability to execute our business strategy for diversification efforts related to government services and advanced air mobility; the potential for cyberattacks or security breaches that could disrupt operations, compromise confidential or sensitive information, damage reputation, expose to legal liability, or cause financial losses; the possibility that we may be unable to maintain compliance with covenants in our financing agreements; global and regional changes in the demand, supply, prices or other market conditions affecting oil and gas, including changes resulting from a public health crisis or from the imposition or lifting of crude oil production quotas or other actions that might be imposed by the Organization of Petroleum Exporting Countries (OPEC) and other producing countries; fluctuations in the demand for our services; the possibility of significant changes in foreign exchange rates and controls; potential effects of increased competition and the introduction of alternative modes of transportation and solutions; the possibility that portions of our fleet may be grounded for extended periods of time or indefinitely (including due to severe weather events); the possibility of political instability, civil unrest, war or acts of terrorism in any of the countries where we operate or elsewhere; the possibility that we may be unable to re-deploy our aircraft to regions with greater demand; the existence of operating risks inherent in our business, including the possibility of declining safety performance; the possibility of changes in tax, environmental and other laws and regulations and policies, including, without limitation, actions of the governments that impact oil and gas operations, favor renewable energy projects or address climate change; any failure to effectively manage, and receive anticipated returns from, acquisitions, divestitures, investments, joint ventures and other portfolio actions; the possibility that we may be unable to dispose of older aircraft through sales into the aftermarket; the possibility that we may impair our long-lived assets and other assets, including inventory, property and equipment and investments in unconsolidated affiliates; general economic conditions, including interest rates or uncertainty in the capital and credit markets; the possibility that reductions in spending on aviation services by governmental agencies where we are seeking contracts could adversely affect or lead to modifications of the procurement process or that such reductions in spending could adversely affect search and rescue ("SAR") contract terms or otherwise delay service or the receipt of payments under such contracts; and the effectiveness of our environmental, social and governance initiatives.

If one or more of the foregoing risks materialize, or if underlying assumptions prove incorrect, actual results may vary materially from those expected. You should not place undue reliance on our forward-looking statements because the matters they describe are subject to known and unknown risks, uncertainties and other unpredictable factors, many of which are beyond our control. Our forward-looking statements are based on the information currently available to us and speak only as of the date hereof. New risks and uncertainties arise from time to time, and it is impossible for us to predict these matters or how they may affect us. We have included important factors in the section entitled "Risk Factors" in the Company's Annual Report on Form 10-K for the year ended December 31, 2023 which we believe over time, could cause our actual results, performance or achievements to differ from the anticipated results, performance or achievements that are expressed or implied by our forward-looking statements. You should consider all risks and uncertainties disclosed in the Annual Report and in our filings with the United States Securities and Exchange Commission (the "SEC"), all of which are accessible on the SEC's website at www.sec.gov.

#### BRISTOW GROUP INC. CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS (unaudited, in thousands, except per share amounts)

	Three Mor		
	 June 30, 2024	 March 31, 2024	Favorable/ Infavorable)
Revenues:			
Operating revenues	\$ 352,494	\$ 329,356	\$ 23,138
Reimbursable revenues	7,255	7,738	(483)
Total revenues	359,749	 337,094	22,655
Costs and expenses:			
Operating expenses	246,421	247,364	943
Reimbursable expenses	7,212	7,691	479
General and administrative expenses	44,933	43,347	(1,586)
Depreciation and amortization expense	16,848	17,169	321
Total costs and expenses	 315,414	315,571	157
Losses on disposal of assets	(224)	(113)	(111)
Earnings from unconsolidated affiliates	651	1,419	(768)
Operating income	44,762	22,829	21,933
Interest income	2,142	1,984	158
Interest expense, net	(9,385)	(9,472)	87
Other, net	(83)	(6,201)	6,118
Total other income (expense), net	(7,326)	 (13,689)	6,363
Income before income taxes	 37,436	 9,140	28,296
Income tax expense	(9,245)	(2,508)	(6,737)
Net income	 28,191	 6,632	21,559
Net income attributable to noncontrolling interests	(34)	(27)	(7)
Net income attributable to Bristow Group Inc.	\$ 28,157	\$ 6,605	\$ 21,552
Basic earnings per common share	\$ 0.99	\$ 0.23	\$ 0.76
Diluted earnings per common share	\$ 0.96	\$ 0.23	\$ 0.73
Weighted average common shares outstanding, basic	28,476	28,332	
Weighted average common shares outstanding, diluted	29,462	29,239	
EBITDA	\$ 63,669	\$ 35,781	\$ 27,888
Adjusted EBITDA	\$ 70,308	\$ 40,853	\$ 29,455
Adjusted EBITDA excluding asset dispositions and foreign exchange	\$ 71,281	\$ 47,465	\$ 23,816

#### BRISTOW GROUP INC. OPERATING REVENUES BY LINE OF SERVICE (unaudited, in thousands)

	Three Months Ended					
	June 30, 2024	l	March 31, 2024			
Offshore energy services:						
Europe	\$ 99,741	\$	99,530			
Americas	97,752		88,515			
Africa	40,998		32,653			
Total offshore energy services	 238,491		220,698			
Government services	79,476		82,108			
Fixed wing services	31,987		23,708			
Other	 2,540		2,842			
	\$ 352,494	\$	329,356			

## FLIGHT HOURS BY LINE OF SERVICE (unaudited)

	Three Mont	hs Ended
	June 30, 2024	March 31, 2024
Offshore energy services:		
Europe	9,826	9,488
Americas	11,028	10,048
Africa	4,594	3,683
Total offshore energy services	25,448	23,219
Government services	4,875	4,493
Fixed wing services	3,390	3,138
	33,713	30,850

#### BRISTOW GROUP INC. CONDENSED CONSOLIDATED BALANCE SHEETS (unaudited, in thousands)

	June 30, 2024			
ASSETS				
Current assets:				
Cash and cash equivalents	\$	181,835	\$	183,662
Accounts receivable, net		239,284		234,620
Inventories		103,092		99,863
Prepaid expenses and other current assets		46,366		45,438
Total current assets		570,577	_	563,583
Property and equipment, net		984,211		927,766
Investment in unconsolidated affiliates		20,501		19,890
Right-of-use assets		264,319		287,939
Other assets		137,647		138,100
Total assets	\$	1,977,255	\$	1,937,278
LIABILITIES AND STOCKHOLDERS' EQUITY Current liabilities:				
	\$	83.628	¢	07 005
Accounts payable Accrued liabilities	Ф	206,599	Ф	87,885 208,657
		206,599		208,657 13,247
Short-term borrowings and current maturities of long-term debt Total current liabilities		306,113		309,789
Long-term debt. less current maturities		578,321		534.823
Other liabilities and deferred credits		15,683		534,823 11,820
Deferred taxes		36,923		42,710
Long-term operating lease liabilities		191,546		214,957
Total liabilities		1,128,586		1,114,099
Total liabilities		1,120,300		1,114,099
Stockholders' equity:				
Common stock		315		311
Additional paid-in capital		733,340		725,773
Retained earnings		252,730		217,968
Treasury stock, at cost		(69,648)		(65,722)
Accumulated other comprehensive loss		(67,621)		(54,643)
Total Bristow Group Inc. stockholders' equity		849,116		823,687
Noncontrolling interests		(447)		(508)
Total stockholders' equity		848,669		823,179
Total liabilities and stockholders' equity	\$	1,977,255	\$	1,937,278

#### **Non-GAAP Financial Measures**

The Company's management uses EBITDA and Adjusted EBITDA to assess the performance and operating results of its business. Each of these measures, as well as Free Cash Flow and Adjusted Free Cash Flow, each as detailed below are non-GAAP measures, have limitations, and are provided in addition to, and not as an alternative for, and should be read in conjunction with, the information contained in the Company's filings with the SEC and posted on the Company's website. EBITDA is defined as Earnings before Interest expense, Taxes, Depreciation and Amortization. Adjusted EBITDA is defined as EBITDA further adjusted for certain special items that occurred during the reported period, as noted below. The Company includes EBITDA and Adjusted EBITDA to provide investors with a supplemental measure of its operating performance. Management believes that the use of EBITDA and Adjusted EBITDA is meaningful to investors because it provides information with respect to the Company's ability to meet its future debt service, capital expenditures and working capital requirements and the financial performance of the Company's assets without regard to financing methods, capital structure or historical cost basis. Neither EBITDA nor Adjusted EBITDA is a recognized term under GAAP. Accordingly, they should not be used as an indicator of, or an alternative to, net income as a measure of operating performance. In addition, EBITDA and Adjusted EBITDA are not intended to be measures of free cash flow available for management's discretionary use, as they do not consider certain cash requirements, such as debt service requirements. Because the definitions of EBITDA and Adjusted EBITDA and Adjusted EBITDA (or similar measures) may vary among companies and industries, they may not be comparable to other similarly titled measures used by other companies.

There are two main ways in which foreign currency fluctuations impact Bristow's reported financials. The first is primarily non-cash foreign exchange gains (losses) that are reported in the Other Income line on the Income Statement. These are related to the revaluation of balance sheet items, typically do not impact cash flows, and thus are excluded in the Adjusted EBITDA presentation. The second is through impacts to certain revenue and expense items, which impact the Company's cash flows; these impacts are not excluded in the Adjusted EBITDA presentation. The primary exposure is the GBP/USD exchange rate.

The Company is unable to provide a reconciliation of forecasted Adjusted EBITDA (non-GAAP) for 2024, 2025 and 2026 included in this release to projected net income (GAAP) for the same periods because components of the calculation are inherently unpredictable. The inability to forecast certain components of the calculation would significantly affect the accuracy of the reconciliation. Additionally, the Company does not provide guidance on the items used to reconcile projected Adjusted EBITDA due to the uncertainty regarding timing and estimates of such items. Therefore, the Company does not present a reconciliation of forecasted Adjusted EBITDA (non-GAAP) to net income (GAAP) for 2024, 2025 or 2026.

The following tables provide a reconciliation of net income (loss), the most directly comparable GAAP measure, to EBITDA and Adjusted EBITDA (in thousands, unaudited).

	Three Months Ended								
	 June 30, 2024		March 31, 2024		December 31, 2023		September 30, 2023		LTM
Net income (loss)	\$ 28,191	\$	6,632	\$	(8,103)	\$	4,345	\$	31,065
Depreciation and amortization expense	16,848		17,169		17,007		17,862		68,886
Interest expense, net	9,385		9,472		11,274		10,008		40,139
Income tax expense	9,245		2,508		21,598		22,637		55,988
EBITDA	\$ 63,669	\$	35,781	\$	41,776	\$	54,852	\$	196,078
Special items <sup>(1)</sup>	6,639		5,072		5,949		7,458		25,118
Adjusted EBITDA	\$ 70,308	\$	40,853	\$	47,725	\$	62,310	\$	221,196
(Gains) losses on disposal of assets	224		113		159		(1,179)		(683)
Foreign exchange (gains) losses	749		6,499		(1,882)		(4,541)		825
Adjusted EBITDA excluding asset dispositions and foreign exchange	\$ 71,281	\$	47,465	\$	46,002	\$	56,590	\$	221,338



<sup>(1)</sup> Special items include the following:

	Three Months Ended								
		une 30, 2024		March 31, 2024		December 31, 2023		September 30, 2023	LTM
PBH amortization	\$	3,725	\$	3,726	\$	3,729	\$	3,751	\$ 14,931
Merger and integration costs		—		—		347		738	1,085
Reorganization items, net		—		_		—		3	3
Other special items <sup>(2)</sup>		2,914		1,346		1,873		2,966	9,099
	\$	6,639	\$	5,072	\$	5,949	\$	7,458	\$ 25,118

<sup>(2)</sup> Other special items include professional services fees that are not related to continuing business operations and other nonrecurring costs

#### Reconciliation of Free Cash Flow and Adjusted Free Cash Flow

Free Cash Flow represents the Company's net cash provided by operating activities less maintenance capital expenditures. Adjusted Free Cash Flow is Free Cash Flow adjusted to exclude costs paid in relation to reorganization items, costs associated with recent mergers, acquisitions and ongoing integration efforts, as well as other special items which include nonrecurring professional services fees and other nonrecurring costs or costs that are not related to continuing business operations. Management believes that Free Cash Flow and Adjusted Free Cash Flow are meaningful to investors because they provide information with respect to the Company's ability to generate cash from the business. The GAAP measure most directly comparable to Free Cash Flow and Adjusted Free Cash Flow is net cash provided by operating activities. Since neither Free Cash Flow nor Adjusted Free Cash Flow is a recognized term under GAAP, they should not be used as an indicator of, or an alternative to, net cash provided by operating activities. Investors should note numerous methods may exist for calculating a company's free cash flow. As a result, the method used by management to calculate Free Cash Flow and Adjusted Free Cash Flow may differ from the methods used by other companies to calculate their free cash flow. As such, they may not be comparable to other similarly titled measures used by other companies.

The following table provides a reconciliation of net cash provided by operating activities, the most directly comparable GAAP measure, to Free Cash Flow and Adjusted Free Cash Flow (in thousands, unaudited).

	June 30, 2024		March 31, 2024		December 31, 2023		September 30, 2023		LTM
Net cash provided by (used in) operating activities	\$	33,665	\$	26,679	\$	(9,499)	\$	16,711	\$ 67,556
Less: Maintenance capital expenditures		(2,215)		(4,949)		(4,277)		(4,656)	(16,097)
Free Cash Flow	\$	31,450	\$	21,730	\$	(13,776)	\$	12,055	\$ 51,459
Plus: Merger and integration costs		_		—		347		712	1,059
Plus: Reorganization items, net		_		_		_		25	25
Plus: Other special items <sup>(1)</sup>		1,881		595		3,195		1,580	7,251
Adjusted Free Cash Flow	\$	33,331	\$	22,325	\$	(10,234)	\$	14,372	\$ 59,794

<sup>(1)</sup> Other special items include professional services fees that are not related to continuing business operations and other nonrecurring costs

#### BRISTOW GROUP INC. FLEET COUNT (unaudited)

	Nu	umber of Aircraft	:		
Туре	Owned Aircraft	Leased Aircraft	Total Aircraft	Max Pass. Capacity	Average Age (years) <sup>(1)</sup>
Heavy Helicopters:					
S92	37	29	66	19	14
AW189	17	4	21	16	8
	54	33	87		
Medium Helicopters:					
AW139	49	4	53	12	13
S76 D/C++	15	_	15	12	13
AS365	1		1	12	35
	65	4	69		
Light—Twin Engine Helicopters:					
AW109	4		4	7	17
EC135	9	1	10	6	15
	13	1	14		
Light—Single Engine Helicopters:					
AS350	15		15	4	26
AW119	13	—	13	7	18
	28	_	28		
Total Helicopters	160	38	198		14
Fixed Wing	9	3	12		
Unmanned Aerial Systems ("UAS")	4	—	4		
Total Fleet	173	41	214		

<sup>(1)</sup> Reflects the average age of helicopters that are owned by the Company.

The chart below presents the number of aircraft in our fleet and their distribution among the regions in which we operate as of June 30, 2024 and the percentage of operating revenue that each of our regions provided during the Current Quarter (unaudited).

	Percentage of Current Quarter Operating Revenue	Heavy	Medium	Light Twin	Light Single	Fixed Wing	UAS	Total
Europe	51 %	62	3		3		4	72
Americas	29 %	21	53	11	25		—	110
Africa	13 %	4	11	3	_	1	_	19
Asia Pacific	7 %	_	2	_	_	11		13
Total	100 %	87	69	14	28	12	4	214

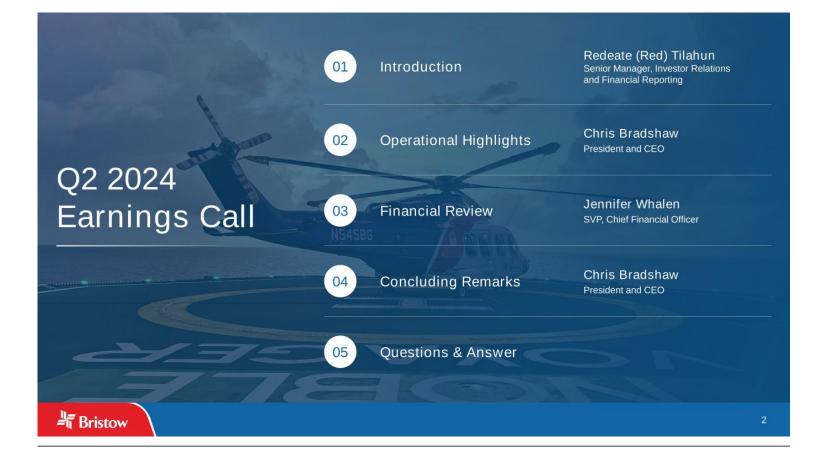
# Q2 2024 Earnings Presentation

Exhibit 99.

LPHA

August 7, 2024





### Cautionary Statement Regarding Forward-Looking Statements

This presentation contains "forward-looking statements." Forward-looking statements represent Bristow Group Inc.'s (the "Company's") current expectations or forecasts of future events. Forward-looking statements generally can be identified by the use of forward-looking terminology such as "may," "will," "expect," "intend," "estimate," "anticipate," "project," or "continue," or other similar words and, for the avoidance of doubt, include all statements herein regarding the Company's financial outlook and targets for the periods mentioned and; the Company's operational outlook; the Company's plans and expectations with respect to government services contracts; and expectations with respect to EBITDA growth and the Company's capital allocation strategy. These statements are made under the safe harbor provisions of the Private Securities Litigation Reform Act of 1995, reflect management's current views with respect to future events and therefore are subject to significant risks and uncertainties, both known and unknown. The Company's actual results may vary materially from those anticipated in forward-looking statements. The Company cautions investors not to place undue reliance on any forward-looking statements. Forward-looking statements (including the Company's financial outlook and targets for the periods mentioned and operational outlook) speak only as of the date of the document in which they are made. The Company disclaims any obligation or undertaking to provide any updates or revisions to any forward-looking statement to reflect any change in the Company's expectations or any change in events, conditions or circumstances on which the forward-looking statement is based that occur after the date hereof except as may be required by applicable law. Risks that may affect forward-looking statements include, but are not necessarily limited to, those relating to: the impact of supply chain disruptions and inflation and our ability to recoup rising costs in the rates we charge to our customers; our reliance on a limited number of helicopter manufacturers and suppliers and the impact of a shortfall in availability of aircraft components and parts required for maintenance and repairs of our helicopters, including significant delays in the delivery of parts for our S92 fleet; our reliance on a limited number of customers and the reduction of our customer base as a result of consolidation and/or the energy transition; public health crises, such as pandemics (including COVID-19) and epidemics, and any related government policies and actions; our inability to execute our business strategy for diversification efforts related to government services and advanced air mobility; the potential for cyberattacks or security breaches that could disrupt operations, compromise confidential or sensitive information, damage reputation, expose to legal liability, or cause financial losses; the possibility that we may be unable to maintain compliance with covenants in our financing agreements; global and regional changes in the demand, supply, prices or other market conditions affecting oil and gas, including changes resulting from a public health crisis or from the imposition or lifting of crude oil production quotas or other actions that might be imposed by the Organization of Petroleum Exporting Countries (OPEC) and other producing countries; fluctuations in the demand for our services; the possibility of significant changes in foreign exchange rates and controls; potential effects of increased competition and the introduction of alternative modes of transportation and solutions; the possibility that portions of our fleet may be grounded for extended periods of time or indefinitely (including due to severe weather events); the possibility of political instability, civil unrest, war or acts of terrorism in any of the countries where we operate or elsewhere; the possibility that we may be unable to re-deploy our aircraft to regions with greater demand; the existence of operating risks inherent in our business, including the possibility of declining safety performance; the possibility of changes in tax, environmental and other laws and regulations and policies, including, without limitation, actions of the governments that impact oil and gas operations, favor renewable energy projects or address climate change; any failure to effectively manage, and receive anticipated returns from, acquisitions, divestitures, investments, joint ventures and other portfolio actions; the possibility that we may be unable to dispose of older aircraft through sales into the aftermarket; the possibility that we may impair our long-lived assets and other assets, including inventory, property and equipment and investments in unconsolidated affiliates; general economic conditions, including interest rates or uncertainty in the capital and credit markets; the possibility that reductions in spending on aviation services by governmental agencies where we are seeking contracts could adversely affect or lead to modifications of the procurement process or that such reductions in spending could adversely affect search and rescue ("SAR") contract terms or otherwise delay service or the receipt of payments under such contracts; the effectiveness of our environmental, social and governance initiatives. If one or more of the foregoing risks materialize, or if underlying assumptions prove incorrect, actual results may vary materially from those expected. You should not place undue reliance on our forward-looking statements because the matters they describe are subject to known and unknown risks, uncertainties and other unpredictable factors, many of which are beyond our control. Our forward-looking statements are based on the information currently available to us and speak only as of the date hereof. New risks and uncertainties arise from time to time, and it is impossible for us to predict these matters or how they may affect us. We have included important factors in the section entitled "Risk Factors" in the Company's Annual Report on Form 10-K for the year ended December 31, 2023 which we believe over time, could cause our actual results, performance or achievements to differ from the anticipated results, performance or achievements that are expressed or implied by our forward-looking statements. You should consider all risks and uncertainties disclosed in the Annual Report and in our filings with the United States Securities and Exchange Commission (the "SEC"), all of which are accessible on the SEC's website at www.sec.gov

### Eristow

### Non-GAAP Financial Measures Reconciliation

In addition to financial results calculated in accordance with U.S. generally accepted accounting principles ("GAAP"), this presentation includes certain non-GAAP measures including EBITDA, Adjusted EBITDA, Net Debt, Free Cash Flow and Adjusted Free Cash Flow. Each of these measures, detailed below, have limitations, and are provided in addition to, and not as an alternative for, and should be read in conjunction with, the information contained in the Company's financial statements prepared in accordance with GAAP (including the notes), included in the Company's filings with the SEC and posted on the Company's website.

EBITDA is defined as Earnings before Interest expense, Taxes, Depreciation and Amortization. Adjusted EBITDA is defined as EBITDA further adjusted for certain special items that occurred during the reported period and noted in the applicable reconcilitation. The Company includes EBITDA and Adjusted EBITDA is weaplemental measure of its operating performance. Management believes that the use of EBITDA and Adjusted EBITDA is meaningful to investors because it provides information with respect to the Company's ability to meet its future debt service, capital expenditures and working capital requirements and the financial performance of the Company's assets without regard to financing methods, capital structure or historical cost basis. Neither EBITDA nor Adjusted EBITDA is a recognized term under GAAP. Accordingly, they should not be used as an indicator of, or an alternative to, net income as a measure of operating performance. In addition, EBITDA and Adjusted EBITDA are not intended to be measures of free cash flow available for management's discretionary use, as they do not consider certain cash requirements, such as debt service requirements. Because the definitions of EBITDA and Adjusted EBITDA (or similar measures) may vary among companies and industries, they may not be comparable to other similarly titled measures used by other companies.

There are two main ways in which foreign currency fluctuations impact the Company's reported financials. The first is primarily non-cash foreign exchange gains (losses) that are reported in the Other Income line on the Income Statement. These are related to the revaluation of balance sheet items, typically do not impact cash flows, and thus are excluded in the Adjusted EBITDA presentation. The second is through impacts to certain revenue and expense items, which impact the Company's cash flows. The primary exposure is the GBP/USD exchange rate.

This presentation provides a reconciliation of net income (loss), the most directly comparable GAAP measure, to EBITDA and Adjusted EBITDA (in thousands, unaudited). The Company is unable to provide a reconciliation of forecasted Adjusted EBITDA (non-GAAP) for 2024 and 2025 included in this presentation to projected net income (GAAP) for the same periods because components of the calculation are inherently unpredictable. The inability to forecast certain components of the calculation would significantly affect the accuracy of the reconciliation. Additionally, the Company does not provide guidance on the items used to reconcile projected Adjusted EBITDA (non-GAAP) for 2024, 2025 or 2026.

Free Cash Flow represents the Company's net cash provided by operating activities less maintenance capital expenditures. In prior periods, the Company's Free Cash Flow was calculated as net cash provided by (used in) operating activities plus proceeds from disposition of property and equipment less purchases of property and equipment. Management believes that the change in the Company's free cash flow aclculation, as presented herein, agreement buy-in, reorganization items, costs associated with recent mergers, acquisitions and ongoing integration efforts, as well as other special items which include nonrecurring professional services fees and other nonrecurring costs or costs that are not related to continuing business operations. Management believes that Free Cash Flow and Adjusted Free Cash Flow is net cash provide by operating activities. Since neither Free Cash Flow and Adjusted Free Cash Flow is net cash provide information with recent mergers. The GAAP measure most directly comparable to Free Cash Flow and Adjusted Free Cash Flow is net cash provide by operating activities. Since neither Free Cash Flow nor Adjusted Free Cash Flow is net cash provided by operating activities. Since neither Free Cash Flow nor Adjusted Free Cash Flow is net cash to use they provide information with recent mergers to calculate the cash Flow and Adjusted Free Cash Flow is net cash should not numerous methods may exist for calculating a company's free cash Flow. As a result, the method used by management to calculate Free Cash Flow and Adjusted Free Cash Flow may differ from the business to collate by management to calculate Free Cash Flow and Adjusted Free Cash Flow is net cash buy other companies to calculate their free cash Flow is net cash bus in the cash flow. As used, here, here has the provide by prease cash flow and Adjusted Free Cash Flow is net cash should not numerous methods may exist for calculate prease flow. As a result, the method used by management to calculate Free Cash Flow and Adjusted Free Cash Flow may di

The Company also presents Net Debt, which is a non-GAAP measure, defined as total principal balance on borrowings less unrestricted cash and cash equivalents. The GAAP measure most directly comparable to Net Debt is total debt. Since Net Debt is not a recognized term under GAAP, it should not be used as an indicator of, or an alternative to, total debt. Management uses Net Debt to determine the Company's outstanding debt obligations that would not be readily satisfied by its cash and cash equivalents on hand. Management believes this metric is useful to investors in determining the Company's leverage position since the Company has the ability to, and may decide to, use a portion of its cash and cash equivalents to reduce debt.

A reconciliation of each of EBITDA, Adjusted EBITDA, Adjusted EBITDA excluding gains or losses on asset dispositions, Free Cash Flow, Adjusted Free Cash Flow, and Net Debt is included elsewhere in this presentation.

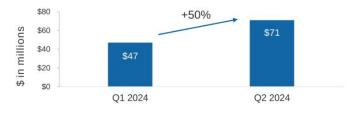




### Q2 2024 Results - Sequential Quarter Comparison

- Operating revenues were \$23.1 million higher than the Preceding Quarter<sup>(1)</sup> primarily due to higher utilization and increased rates in offshore energy services ("OES") and fixed wing services, partially offset by lower revenues in government services
- Operating expenses were \$0.9 million lower in the Current Quarter primarily due to lower operating personnel salaries and leased-in equipment costs, partially offset by higher repairs and maintenance and other operating costs related to increased activity
- General and administrative expenses were \$1.6 million higher than the Preceding Quarter primarily due to higher professional services fees, partially offset by lower personnel and insurance costs
- Adjusted EBITDA, excl. asset sales and foreign exchange<sup>(2)</sup>, increased by \$23.8 million (+50% sequential growth)

Operating Revenues



(1) "Current Quarter" refers to the three months ended June 30, 2024, and the "Preceding Quarter" refers to the three months ended March 31, 2024 (2) Adjusted EBITDA excludes special items. See slide 15 for a description of special items and reconcilitation to net income

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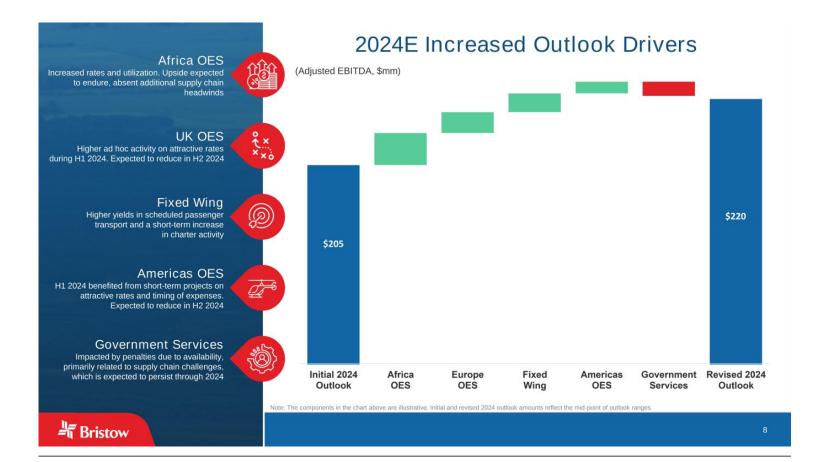
# Increases 2024 and 2025 Outlook

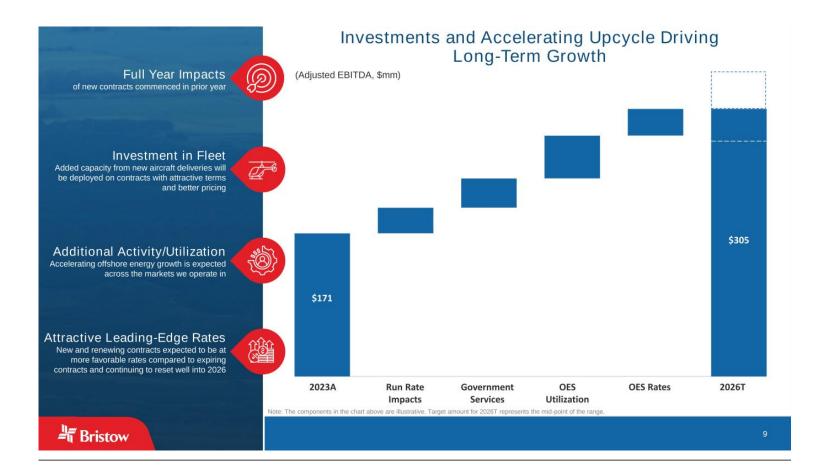
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	RAISED	RAISED	UNCHANGED
Operating revenues (in USD, millions)	2024E <sup>(1)</sup>	2025E <sup>(1)</sup>	2026T <sup>(1)(2)</sup>
Offshore energy services	\$900 - \$930	\$910 - \$1,020	\$965 - \$1,155
Government services	\$330 - \$345	\$405 - \$445	\$430 - \$460
Fixed wing services	\$120 - \$130	\$120 - \$140	\$125 - \$150
Other services	\$5 - \$10	\$5 - \$10	\$5 - \$10
Total operating revenues	\$1,355 - \$1,415	\$1,440 - \$1,615	\$1,525 - \$1,775
Adjusted EBITDA, excluding asset dispositions and foreign exchange	\$210 - \$230	\$230 - \$260	\$275 - \$335
Cash interest	~\$40	~\$45	~\$45
Cash taxes	\$20 - \$25	\$20 - \$25	\$25 - \$30
Maintenance capital expenditures	\$15 - \$20	\$15 - \$20	\$20 - \$25

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2024E and 2025E: Estimates. 2026T: Target
 The outlook projections provided for 2024, 2025 and 2026 are based on the Company's current estimates, using information available at this point in time, and are not a guarantee of future performance. Please refer to Cautionary Statement Regarding Forward-Looking Statements on slide 3, which discusses risks that could cause actual results to differ materially.





### Strong Balance Sheet and Liquidity Position



 $178.6\ million of unrestricted cash and total liquidity of $246.4\ million^{(1)}$ 



\$500 \$400 \$300 \$200 \$100

\$0

Unfunded capital commitments of \$315.8 million, consisting primarily of aircraft purchases(1)

Illustrative Annual Debt Maturity Profile



Entered into a long-term equipment financing for up to €100 million at attractive rates. The credit facility is expected to fund during 2024 and will support obligations under the IRCG contract. The Company has drawn €46 million to date under this facility



Funded approximately £26 million of previously announced £55 million upsizing of UKSAR Debt

\$400									

\$11 \$11

\$19 \$19 \$10

2024 2025 2026 2027 2028 2029 2030 2031 2032 2033 2034 2035 2036 UKSAR Debt IRCG Debt ABL Facility Commitment Senior Secured Notes

Actual	Allount	Rate	widturity
(\$mm, as of 6/30/2024)			
Cash	\$182		
ABL Facility (\$85mm) <sup>(2)</sup>	—	SOFR+200 bps	May-27
Senior Secured Notes	400	6.875%	Mar-28
UKSAR Debt	187	SONIA+275 bps	Mar-36
IRCG Debt	24	EURIBOR+195 bps	Jun-31
Total Debt <sup>(2)</sup>	\$ 611		
Less: Unrestricted Cash	\$ (179)		
Net Debt	\$ 432		

\$17 \$19 \$19

\$11 \$11

\$19

- (1) (2) (3) (4)

\$53

S19 S19 S19 S19

Balances reflected as of 6/30/2024. Reflects principal balance of total debt As of 6/30/2024, the ABL facility had \$3.1 million in letters of credit drawn against it and availability of \$67.8 million The illustrative UKSAR Debt balance shown assumes a GBP/USD exchange rate of 1.27; assumes full utilization of £55mm facility announced in January 2024 The IRCG Debt assumes a EUR/USD rate of 1.08, €99mm of the €100mm facility is drawn and that Bristow exercises the full two-year availability period followe d by a five-year term. No principal payments are required during the availability pe

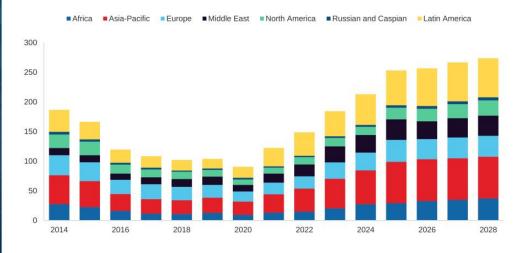
\$5

### E Bristow

## Offshore Capex Forecast

Global upstream capex is expected to remain robust in 2024, primarily driven by offshore spending, which is anticipated to grow by 15.6% to \$213.2 billion

## OFFSHORE E&P CAPEX BY REGION (\$ BILLION), 2014-2028E



Offshore growth is broad-based, and the largest growth is expected in Africa (+34.3% to \$27.3 billion), Latin America (+22.5% to \$51.9 billion) The offshore growth trend is expected to continue through the decade, with total upstream offshore capex reaching \$274 billion by 2028

Source: Evercore ISI, Offshore Oracle - May 2024

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### Advancing Government SAR

2 <sup>nd</sup> Generation UK SAR Contract (UK	SAR2G)	Irish Coast Guard Contract (IRCG)							
An Effective Transition Plan Investing capital to ensure a successful transition of operations to the new £1.6 billion UKSAR2G contract	Maritime & Coastguard Agency	Significant Addition to Bristow's Government Services Offering The newly awarded 10-year, approximately €670 million contract will provide for day and night-time operations of four helicopter bases							
New contract transitions beginning September 30, 2024 to December 31, 2026	hrough	New contract transitions beginning in October 2024, through July 1, 2025. Contract term of 10 years + up to 3-year extension option							
New contract combines existing rotary and fixed wing service integrated, innovative solution led by Bristow	vices into fully	In addition to the helicopter service, the new Coast Guard aviation service will, for the first time, also include a fixed wing aircraft element. Provides for the day and night-time operation of four helicopter bases							
Estimated capital investment range of \$155-\$165 million AW139 aircraft and modifications to existing aircraft	for six new	Estimated capital investment range of \$135-\$145 million for five new AW189 aircraft and modifications to an existing aircraft							

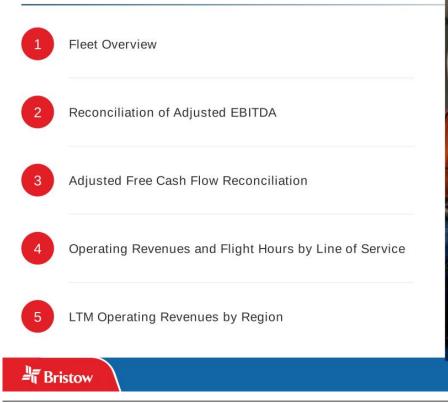
#### Plans to fund the investment with cash on hand, operating cash flows, debt financing and potential aircraft leasing

	CY22-2023	CY2024	CY2025	Total
Investment (UKSAR2G)	\$51mm	\$97mm	\$10mm	\$158mm
Investment (IRCG)	\$35mm	\$99mm	\$8mm	\$142mm
Total Investment	\$86mm	\$196mm	\$18mm	\$300mm
Amounts Invested to Date	\$157mm (5	\$157mm (52%) Completed		

Note: Illustrative payment schedule as of July 31, 2024. Amounts reflected in each period are based on an estimated payment schedule and actual timing of payments at the end of each period may vary without impacting total investment amounts



### Appendix





## Fleet Overview

ТҮРЕ	OWNED AIRCRAFT	LEASED AIRCRAFT	TOTAL AIRCRAFT	AVERAGE AGE (YEARS) <sup>(2)</sup>	
Heavy Helicopters:					
S92	37	29	66	14	
AW189	17	4	21	8	
	54	33	87		
Medium Helicopters:					
AW139	49	4	53	13	
S76 D/C++	15	3	15	13	
AS365	1		1	35	
	65	4	69		
Light—Twin Engine Helicopters:					
AW109	4		4	17	
EC135	9	1	10	15	
	13	1	14		
Light—Single Engine Helicopters:					
AS350	15		15	26	
AW119	13	3	13	18	
	28	-	28		
Total Helicopters	160	38	198	14	
Fixed wing	9	3	12		
Unmanned Aerial Systems ("UAS")	4		4		
Total Fleet	173	41	214		
	HEAVY	MEDIUM	LIGHT TWIN	TOTAL	
Under construction <sup>(3)</sup>	7	6	5	18	
On order <sup>(4)</sup>	5		5	10	
Options <sup>(5)</sup>	10		10	20	

As of 6/20/2024 Reflects the average age of helicopters that are owned by the Company. Under construction reflects new aircraft that the Company has either taken ownership of and are undergoing additional configuration before being put into service or are currently under construction by the Original Equipment Manufacturer (\*OEM\*) and pending deivery. Includes seven AW189 heavy helicopters (of which one was delivered and is undergoing additional configuration), six AW129 medium helicopters (of which two were delivered and are undergoing additional configuration) and five H135 light-twin helicopters. On order reflects aircraft that the Company has commitments to purchase but construction has not yet begun. Includes five AW189 heavy helicopters and five AW169 light-twin helicopters. Options include ten AW189 heavy helicopters and ten H135 light-twin helicopters. 1) 2) 3) 4)

5)

## Sristow

### Reconciliation of Adjusted EBITDA

	Three Months Ended									
(\$000s)		June 30, 2024		March 31, 2024	S.	December 31, 2023	S	September 30, 2023		LTM
Net income (loss)	\$	28,191	\$	6,632	\$	(8,103)	\$	4,345	\$	31,065
Depreciation and amortization expense		16,848		17,169		17,007		17,862		68,886
Interest expense, net		9,385		9,472		11,274		10,008		40,139
Income tax expense (benefit)		9,245		2,508		21,598		22,637		55,988
EBITDA	\$	63,669	\$	35,781	\$	41,776	\$	54,852	\$	196,078
Special items <sup>(1)</sup>		6,639		5,072		5,949		7,458		25,118
Adjusted EBITDA	\$	70,308	\$	40,853	\$	47,725	\$	62,310	\$	221,196
(Gains) losses on disposals of assets, net		224		113		159		(1,179)		(683)
Foreign exchange (gains) losses		749		6,499		(1,882)		(4,541)		825
Adjusted EBITDA excluding asset dispositions and foreign exchange	\$	71,281	\$	47,465	\$	46,002	\$	56,590	\$	221,338

		Three Months Ended								
(1) Special items include the following:	J	une 30, 2024	M	arch 31, 2024		ember 31, 2023		ember 30, 2023		LTM
PBH amortization	\$	3,725	\$	3,726	\$	3,729	\$	3,751	\$	14,931
Merger and integration costs		<u></u>		<u></u>		347		738		1,085
Reorganization items, net		_		_		_		3		3
Other special items <sup>(2)</sup>	10	2,914		1,346		1,873	-	2,966	A11	9,099
	\$	6,639	\$	5,072	\$	5,949	\$	7,458	\$	25,118

(2) Other special items include professional services fees that are not related to ongoing business operations and other nonrecurring costs

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	Three Months Ended									
(\$000s)		June 30, 2024		March 31, 2024	1	December 31, 2023	S	September 30, 2023		LTM
Net cash provided by (used in) operating activities	\$	33,665	\$	26,679	\$	(9,499)	\$	16,711	\$	67,556
Less: Maintenance capital expenditures		(2,215)		(4,949)		(4,277)		(4,656)		(16,097)
Free Cash Flow	\$	31,450	\$	21,730	\$	(13,776)	\$	12,055	\$	51,459
Plus: Merger and integration costs				6 <u>—47</u>		347		712		1,059
Plus: Reorganization items, net		_		_		—		25		25
Plus: Other special items <sup>(1)</sup>		1,881	_	595		3,195		1,580		7,251
Adjusted Free Cash Flow	\$	33,331	\$	22,325	\$	(10,234)	\$	14,372	\$	59,794

(1) Other special items include professional services fees that are not related to ongoing business operations and other nonrecurring costs



### Operating Revenues and Flight Hours by Line of Service

	Three Months Ended								
	June 30, 2024		March 31, 2024		December 31, 2023		September 30, 2023		LTM
Operating revenues (\$000s)		5	80					3	
Offshore energy services:									
Europe	\$	99,741	\$	99,530	\$	99,066	\$	94,346	\$ 392,683
Americas		97,752		88,515		89,200		91,099	366,566
Africa		40,998		32,653		31,695		27,545	132,891
Total offshore energy services		238,491		220,698	-	219,961		212,990	 892,140
Government services		79,476		82,108		81,714		85,549	328,847
Fixed wing services		31,987		23,708		25,697		29,168	110,560
Other services		2,540		2,842		2,221		2,545	10,148
	\$	352,494	\$	329,356	\$	329,593	\$	330,252	\$ 1,341,695

	Three Months Ended								
	June 30, 2024	March 31, 2024	December 31, 2023	September 30, 2023					
Flight hours by line of service									
Offshore energy services:									
Europe	9,826	9,488	10,412	10,783					
Americas	11,028	10,048	10,105	9,767					
Africa	4,594	3,683	3,938	3,572					
Total offshore energy services	25,448	23,219	24,455	24,122					
Government services	4,875	4,493	4,477	5,232					
Fixed wing services	3,390	3,138	2,889	2,956					
	33,713	30,850	31,821	32,310					

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## LTM Operating Revenues by Region

(in millions)	Three Months Ended									
		une 30, 2024		March 31, 2024	1	December 31, 2023	S	September 30, 2023	LTM Revenues	
Europe	\$	177.4	\$	178.9	\$	177.3	\$	176.8	\$	710.4
Americas		105.5		96.9		97.4		99.7		399.5
Africa		45.2		34.2		34.2		29.9		143.5
Asia Pacific		24.3		19.4		20.7	-	23.9	_	88.3
Total	\$	352.4	\$	329.4	\$	329.6	\$	330.3	\$	1,341.7

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